

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,506	--	--	9,486	162	8	15,110	36	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,007	-18	772	107	--	268	384	113	2,103
Pentanes Plus	289	-18	--	0	--	-4	159	6	110
Liquefied Petroleum Gases	1,718	--	772	106	--	272	225	106	1,993
Ethane/Ethylene	812	--	22	0	--	-90	--	--	924
Propane/Propylene	573	--	552	62	--	128	--	95	964
Normal Butane/Butylene	140	--	212	32	--	242	51	11	80
Isobutane/Isobutylene	194	--	-15	12	--	-8	174	--	25
Other Liquids	--	928	--	1,692	141	-15	2,618	131	28
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	929	--	4	112	-27	996	75	0
Hydrogen	--	--	--	--	183	--	183	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	7	-10	--	75	0
Renewable Fuels (including Fuel Ethanol)	--	870	--	1	-76	-16	811	--	0
Fuel Ethanol	--	870	--	0	-79	-14	805	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	3	-2	6	--	0
Other Hydrocarbons	--	--	--	3	-2	0	2	--	0
Unfinished Oils	--	--	--	704	--	7	669	--	28
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	984	29	4	953	56	0
Reformulated	--	--	--	212	75	13	272	2	0
Conventional	--	0	--	772	-46	-9	681	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	18,437	1,056	50	-107	--	2,089	17,561
Finished Motor Gasoline	--	0	9,417	129	50	17	--	213	9,366
Reformulated	--	--	3,129	--	-21	-12	--	9	3,112
Conventional	--	0	6,287	129	71	30	--	204	6,254
Finished Aviation Gasoline	--	--	16	0	--	2	--	--	14
Kerosene-Type Jet Fuel	--	--	1,463	103	--	-6	--	85	1,487
Kerosene	--	--	9	0	--	0	--	0	9
Distillate Fuel Oil ⁵	--	--	4,404	236	0	138	--	701	3,800
15 ppm sulfur and under ⁶	--	--	3,593	168	-31	52	--	242	3,436
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	340	9	31	-48	--	428	0
Greater than 500 ppm sulfur	--	--	470	59	--	134	--	31	364
Residual Fuel Oil ⁷	--	--	551	329	--	-85	--	486	479
Less than 0.31 percent sulfur	--	--	45	25	--	9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	73	47	--	-23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	432	258	--	-71	--	NA	NA
Petrochemical Feedstocks	--	--	332	162	--	-2	--	--	496
Naphtha for Petro. Feed. Use	--	--	210	70	--	3	--	--	276
Other Oils for Petro. Feed. Use	--	--	122	93	--	-5	--	--	220
Special Naphthas	--	--	36	17	--	4	--	46	3
Lubricants	--	--	175	34	--	14	--	64	131
Waxes	--	--	9	3	--	0	--	7	5
Petroleum Coke	--	--	842	15	--	-35	--	459	432
Marketable	--	--	611	15	--	-35	--	459	202
Catalyst	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil	--	--	393	29	--	-149	--	27	543
Still Gas	--	--	714	--	--	--	--	--	714
Miscellaneous Products	--	--	79	0	--	-4	--	1	82
Total	7,513	911	19,208	12,341	353	155	18,112	2,368	19,692

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."